

ATTACHMENT B

Western Illinois Electrical Coop.

Standard or Waived QF Optionality Agreement

○ **Standard QF (initial appropriate box)**

TERMS OF SERVICE FOR A STANDARD QF

1. Rates and Charges:

a. **Energy and Capacity Rate**

Energy - Unless otherwise required or otherwise agreed, PPI's reference for determining the avoided cost of electric energy delivered from the Standard QF to PPI shall be at the Point of Change of Ownership and shall be equal to the Locational Marginal Price (LMP) of electric energy (whether positive or negative) established by the MISO Real-Time Energy and Operating Reserves Market at the applicable time applying to PPI's commercial pricing node and adjusted for losses. When the LMP is positive, PPI will pay the Seller for the electric energy delivered, less any applicable charges. When the LMP is negative, the Seller will pay PPI for the electric energy delivered.

Capacity – Unless other lower cost capacity resources are available to PPI, PPI's reference for determining the avoided cost of electric capacity delivered from the owner of the QF to PPI shall be at the Point of Change of Ownership, and shall be the Zonal Resource Credit (ZRC) price for MISO Local Resource Zone 4 for the type of generating resource as established by the Planning Resource Auction (PRA) for the applicable Planning Year coinciding with the delivery with the delivery of electric capacity, as may be affected by losses and the availability and intermittent nature of the electric capacity provided by the Standard QF.

Delivery – All energy and all capacity shall be delivered at the Point of Change of Ownership. In the event the Metering Point is not located at the Point of Change of Ownership, an adjustment shall be applied to correct the values measured from the Metering Point to the Point of Change of Ownership.

b. Other Charges

PPI Meter Charge – Charge for PPI meter shall be:

\$8500.00, estimated and to be billed and paid upfront before meter installation commences with any over or under recovery to be refunded or billed after installation is complete. At the time of meter replacement, Seller shall pay actual replacement cost.

Operation, Maintenance, Service, and Administration Charge – Operation, Maintenance, Service, and Administration charges shall be:

\$85.00 per month (estimated)

Interconnection Costs – Nothing in this rate schedule eliminates or reduces any payment by the Seller of applicable cost for interconnection as set forth in an applicable interconnection agreement.

Station Power – Station Power shall be pursuant to separate contract with the applicable Member.

2. Payments:

Energy – Energy payments to the Seller shall be based on the product of the actual electric energy delivered to PPI at the Point of Change of Ownership and the Energy Rate as set forth in this rate schedule.

Capacity – Capacity payments, if any, to the Seller shall be based on the product of (1) the demonstrated alternating current (AC) electric power production capability of the Standard QF at the Point of Change of Ownership, (2) a factor representing the availability and intermittent nature of the electric capacity provided by the Standard QF, (3) the Capacity Rate as set forth in this rate schedule, and (4) the number of days in the billing month.

3. Timing and Method of Payments:

By the 15th calendar day of each calendar month, PPI shall calculate the sum of the following amounts for the previous calendar month: (1) the avoided cost value of energy delivered from each Standard QF, (2) the avoided cost value of capacity for the calendar month for each Standard QF, (3) PPI's monthly service and administration charges, and (4) PPI's monthly operation and maintenance charges, and PPI shall provide and aggregate charge or credit to the owner of each respective Standard QF. PPI shall, then as applicable, pay or collect such sum from each owner of the respective Standard QF as a remittance or invoice to the owner of the Standard QF, the timing of which will occur coincident with PPI billing cycle, but no later than the last calendar day of the month.

4. Miscellaneous:

It shall be the Seller's responsibility to inform PPI of any change in the Standard QF's electric generation capacity. PPI shall determine specifications, own, install, test, maintain, and operate the metering equipment necessary for recording and billing electricity flows out of the Standard QF. Data shall be captured as required for MISO Real-Time Energy and Operating Reserves Market settlements, and the metering system shall be time-synced via GPS clock. The applicable Member shall determine specifications, own, test, install, maintain, and operate the metering equipment necessary for recording the billing, Station Power.

REVISION OF RATE

The terms and conditions of this rate may be adjusted or changed at the sole discretion of PPI based upon projected future LMP's for electric energy, projected ZRC's and the projected prices therefor for electric capacity, and other factors influencing PPI's costs avoided as a result of purchases from QF's.

○ Waived QF (initial appropriate box)

TERMS OF SERVICE FOR A WAIVED QF

1. Delivery of Energy and Capacity:

All electric energy and electricity capacity produced by the Seller that is not otherwise consumed by the Seller on site, shall be delivered to PPI and in accordance with this contract.

2. Interconnection Costs:

Nothing in this rate schedule eliminates or reduces any payments by the Seller of applicable costs for interconnection as set forth in an applicable interconnection agreement.

3. Payments and Charges:

In exchange for PPI not assessing monthly service, administration, operation, maintenance charges, the Seller waives the payment of the avoided cost value of electric energy and electric capacity delivered from the Seller to PPI.

4. Miscellaneous:

It shall be the Seller's responsibility to inform PPI of any change in the Waived QF's electric generation capacity. The applicable Member shall own, test, maintain, and operate the

metering equipment necessary for recording net electricity flows out of the Waived QF. The applicable Member shall determine specifications, own, test, install, maintain, and operate the metering equipment necessary for recording and billing Station Power.

REVISION OF RATE

The terms and conditions of this rate may be adjusted or changed at the sole discretion of PPI based upon projected future LMP's for electric energy, projected ZRC's and the projected prices therefor for electric capacity, and other factors influencing PPI's costs avoided as a result of purchases from QF's.

Avoided Cost for Energy

5-minute RTLMP X 5-minute meter reading in MWH adjusted for losses = 5 minute avoided cost, then

5 minute avoided cost + rest of 5 minute avoided cost values for rest of month = total payment

If total payment is positive, payment will be made to Seller.

If total payment is negative, payment will be made to PPI.

Avoided Cost for Capacity

Nameplate rating of QF x loss factor from Point of Change of Ownership to AMIL.PPI x MISO resource adequacy capacity accreditation factor x number of days in month x Zonal Resource Credit price for MISO Zone 4 = payment to Seller.